

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 21/05/2009 05:00

Wellbore Name			
COBIA F27			
Rig Name Rig 175	Rig Type Platform	Rig Service Type Drilling Rig (Conv)	Company Nabors
Primary Job Type Drilling and Completion		Plan D&C	
Target Measured Depth (mWorking Elev) 3,983.00		Target Depth (TVD) (mWorking Elev) 2,459.83	
AFE or Job Number 609/09008.1.01		Total Original AFE Amount 14,928,760	Total AFE Supplement Amount
Daily Cost Total 453,123		Cumulative Cost 6,278,103	Currency AUD
Report Start Date/Time 20/05/2009 05:00		Report End Date/Time 21/05/2009 05:00	Report Number 14

Management Summary

No accidents, incidents or environmental spills. PTSMs and JSAs held as required.

Drill 9-7/8" Production hole w/RSS Xceed assembly from 1164m to 1183m. Leak in wash pipe, POOH f/1183m to 874m, circulate through side entry sub while changing wash pipe. P/U and rack back a stand f/874m to 848m, circulate 1x BU while rotating and working stand f/848m to 818m. RIH on elevators f/818m to 1139m. W/D f/1139m to 1183m. Drill 9-7/8" production hole w/RSS Xceed assembly from 1183m to 1278m. Platform power shutdown. Wait on Anadril to reboot unit. Drill 9-7/8" production hole w/RSS Xceed assembly from 1278m to 1601m.

Activity at Report Time

Drill 9-7/8" Production Hole at 1601m w/RSS Xceed

Next Activity

Cont' drilling Production Hole f/1601m w/RSS Xceed Assy.

Daily Operations: 24 HRS to 21/05/2009 06:00

Wellbore Name			
MACKEREL A7			
Rig Name Rig 22	Rig Type Platform	Rig Service Type Service Rig (Double)	Company Imperial Snubbing Services
Primary Job Type Workover PI		Plan Tubing pull to replace split hydraulic SSSV line	
Target Measured Depth (mWorking Elev) 2,500.00		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90017390		Total Original AFE Amount 3,287,720	Total AFE Supplement Amount
Daily Cost Total 55,506		Cumulative Cost 815,468	Currency AUD
Report Start Date/Time 20/05/2009 06:00		Report End Date/Time 21/05/2009 06:00	Report Number 14

Management Summary

Rig down the generator shack and prepare for backloading. Rig down the south side pony structures. Resume cleaning and painting equipment while waiting on boats. Continue to prepare backloading.

Activity at Report Time

Cont painting while waiting on boats.

Next Activity

Continue to rig down the north side pony structures.

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Daily Operations: 24 HRS to 21/05/2009 06:00

Wellbore Name			
SNAPPER A1A			
Rig Name Wireline	Rig Type Platform	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Workover PI		Plan Baseline RST, Shift SSDs	
Target Measured Depth (mWorking Elev) 2,566.00		Target Depth (TVD) (mWorking Elev) 2,171.59	
AFE or Job Number 602/09011.1.01		Total Original AFE Amount 120,000	Total AFE Supplement Amount
Daily Cost Total 22,184		Cumulative Cost 56,469	Currency AUD
Report Start Date/Time 20/05/2009 06:00		Report End Date/Time 21/05/2009 06:00	Report Number 3

Management Summary

Run in hole with the logging tools however on the way in our problem surfaced again, stop running in the hole and powered up again, continued down the hole and we had the same problem again trouble shooting as we go. We put a list together starting with the Head, Tools, Collector, Cable and the Soft ware. When the tools are stationary on the deck everything is fine which eliminates the head and the tools. When we go down hole the problem comes back this points to the Cable or the Collector, after inspection of the collector we found that the wire that loops around from the inner part of the collector was touching the outer cover creating an earth which caused the problem. Run in hole and logged the interval from HUD to 2300 mtrs MDKB. Send all the Data to the "U" drive. Lay down Schlumberger stand up Halliburton. Run in hole and close the Sliding Side door at 2500 mtrs MDKB with a 42BO Shifting Tool. Run in hole with a 142-BO Shifting Tool and open the Sliding Side door at 2365 mtrs MDKB. NOTE the Tubing head pressure increased from 12,200 kpa to 14,600 kpa. Run back in hole and set the 2.75" Sand Separation tool in the Sliding Sleeve at 2365 mtrs MDKB, tool set OK, sheared off and POOH.SDFN.

Activity at Report Time

SDFN

Next Activity

Rig off the well.

Daily Operations: 24 HRS to 21/05/2009 06:00

Wellbore Name			
SNAPPER A16			
Rig Name Wireline	Rig Type Rigless	Rig Service Type Wireline Unit	Company Halliburton / Schlumberger
Primary Job Type Well Servicing Workover		Plan Repair SSV Actuator and Valve	
Target Measured Depth (mWorking Elev)		Target Depth (TVD) (mWorking Elev)	
AFE or Job Number 90016240		Total Original AFE Amount 95,000	Total AFE Supplement Amount
Daily Cost Total 3,600		Cumulative Cost 76,903	Currency AUD
Report Start Date/Time 20/05/2009 06:00		Report End Date/Time 21/05/2009 06:00	Report Number 6

Management Summary

Waiting on wireline to finish on the A1A and return to the A16 to reinstate the well.

Activity at Report Time

SDFN

Next Activity

Test the Actuator with well pressure.